



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/304 ISSUE DATE 31.12.15
DUE DATE 08.01.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 19.10.2015 to 25.10.2015. (Week No.30/F.Y. 2015-16) with revised DSM accounts for the week 21 to 25/FY 14-15.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-30/FY15-16 covering the period 19.10.2015 to 25.10.2015 with the revised DSM accounts for the week 21 to 25 /FY 14-15. The Accounts are uploaded in SLDC's web site also.

The Deviation charges for the week have been computed on CERC regulation on Deviation charges & related matters dated 28.04.10 & DERC order dated 03.08.10 & CERC DSM Regulation dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

UI Account for the weeks 21 to 25/ FY 14-15 are required to be revised on account of following reasons.


Weeks	Reason of revision
Week 21	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .
Week 22	Due to Revision of Drawal schedules of SJVNL , penal charges below 49.7 Hz.under DSM & Schedule of Bawana on spot RLNG on 26 Aug & 27 Aug
Week 23	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .
Week 24	Due to Revision of Drawal schedules of SJVNL , IDT-1 & penal charges below 49.7 Hz.under DSM .
Week 25	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE DEVIATION CHARGES FOR THE WEEK 30/FY 15-16 INCLUDING THE REVISIONS FOR THE WEEKS 21 TO WEEK 25/ FY14-15

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 21 to 25 /FY 14-15	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-0.15951	0.43358	0.27407
2	RPH	-0.26291	0.38538	0.12248
3	G.T.STN.	-1.07285	0.26778	-0.80507
	IPGCL	-1.49527	1.08674	-0.40853
4	PRAGATI GT	-1.53778	-1.62871	-3.16649
5	Bawana	2.45229	0.86652	3.31881
	PPCL	0.91451	-0.76219	0.15232
6	BTPS	19.70529	2.03062	21.73591
7	BYPL	60.62940	28.06783	88.69723
8	BRPL	26.81518	37.93110	64.74627
9	NDPL	-89.61046	-112.31380	-201.92426
10	NDMC	-11.68023	6.65652	-5.02371
11	MES	-6.04903	0.14764	-5.90139
12	Regional Deviation NRPC	126.27572	0.00000	126.27572
13	Pool balance due to additional Deviation	-13.77564	38.06383	24.28819
14	Pool balance due to capping of Generator & U/D Discom	-111.72946	-0.90829	-112.63775
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Details of Differential Amount for the weeks 21 to 25 /FY 14-15

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-21/2014-15		WEEK-22/2014-15		WEEK-23/2014-15	
		Old	New	Old	New	Old	New
1	I.P.STN	-3.16518	-3.16502	-1.17416	-0.74059	-0.20024	-0.20022
2	RPH	0.18620	0.09074	-1.81983	-1.32188	-2.08101	-2.08099
3	G.T.STN.	-9.94406	-9.97196	-11.39644	-10.41378	0.26568	0.26569
	IPGCL	-12.92304	-13.04624	-14.39044	-12.47625	-2.01556	-2.01553
4	PRAGATI GT	18.10880	16.23800	2.64537	2.88744	-1.82241	-1.82240
5	Bawana	-25.40961	-25.40919	-9.02787	-8.16180	9.12920	9.12922
	PPCL	-7.30082	-9.17119	-6.38250	-5.27436	7.30679	7.30683
6	BTPS	42.28974	42.28974	54.56557	56.59597	55.13985	55.14002
7	BYPL	213.61564	212.30337	248.20509	281.54458	117.57551	116.16562
8	BRPL	25.52463	31.04104	-115.07154	-81.97884	-14.64164	-15.23830
9	NDPL	-33.32671	-39.11146	62.70218	-42.07594	37.88587	37.77934
10	NDMC	81.96897	78.72549	48.54034	61.07868	-16.43755	-16.43717
11	MES	23.34105	19.84821	36.68990	40.33799	-1.80451	-1.80439
12	Regional Deviation NRPC	-48.06186	-48.06186	-50.79055	-50.79055	-43.62391	-43.62391
13	Pool balance due to additional Deviation	-172.19198	-161.72404	-141.57006	-123.71031	-54.20106	-52.09022
14	Pool balance due to capping of Generator & U/D Discom	-112.93561	-113.09306	-122.49799	-123.25096	-85.18379	-85.18230
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-24/2014-15		WEEK-25/2014-15		Differential Amount
		Old	New	Old	New	
1	I.P.STN	0.30796	0.30777	-0.36774	-0.36772	0.43358
2	RPH	6.13804	6.12090	6.30566	6.30567	0.38538
3	G.T.STN.	6.66405	5.97706	0.77619	0.77619	0.26778
	IPGCL	13.11005	12.40574	6.71411	6.71414	1.08674
4	PRAGATI GT	-1.11024	-1.11024	-1.13382	-1.13382	-1.62871
5	Bawana	-10.43154	-10.43159	0.67567	0.67571	0.86652
	PPCL	-11.54178	-11.54183	-0.45816	-0.45811	-0.76219
6	BTPS	40.05022	40.05016	8.37687	8.37697	2.03062
7	BYPL	307.38532	304.83455	457.98050	457.98177	28.06783
8	BRPL	-13.04499	-13.13225	-110.89217	-110.88628	37.93110
9	NDPL	-10.34406	-11.97992	18.34723	18.33871	-112.31380
10	NDMC	39.00190	36.36303	-23.78927	-23.78912	6.65652
11	MES	30.81268	30.80468	29.12295	29.12322	0.14764
12	Regional Deviation NRPC	-178.86516	-178.86516	-162.90394	-162.90394	0.00000
13	Pool balance due to additional Deviation	-149.10410	-141.47853	-159.13529	-159.13555	38.06383
14	Pool balance due to capping of Generator & U/D Discom	-67.46009	-67.46046	-63.36282	-63.36182	-0.90829
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 19.10.2015 to 25.10.2015(Week 30/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
19	71.443273	70.710802	-0.732471	-1.81757	-6.28256	1.78637	0.07105	0.03985
20	75.001674	74.779979	-0.221695	-3.45284	-6.15968	0.21618	0.02748	-3.20918
21	72.743671	70.890145	-1.853526	-28.67985	-29.44947	5.79835	0.00026	-22.88124
22	56.794344	53.081510	-3.712834	-50.46325	-38.22282	9.69689	2.46484	-38.30152
23	60.187950	58.666611	-1.521339	-20.93684	-15.95756	3.33593	0.07333	-17.52758
24	55.254759	54.112020	-1.142739	-25.64084	-15.74126	3.08202	0.41587	-22.14295
25	53.092808	51.733366	-1.359442	-29.25058	-27.82859	6.89889	0.09859	-22.25310
	444.518479	433.974433	-10.544046	-160.24177	-139.64194	30.81463	3.15142	-126.27572

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.10770	0.00000	0.22518	-2.88253	2.70857	0.01445	-0.15951
2	RPH	2.24341	0.00000	0.20222	-2.04119	1.77112	0.00716	-0.26291
3	G.T.STN.	1.42778	0.00000	0.11092	-1.31686	0.23620	0.00781	-1.07285
	IPGCL	6.77890	0.00000	0.53832	-6.24057	4.71589	0.02941	-1.49527
4	PRAGATI GT	1.87974	0.00000	0.18782	-1.69192	0.14046	0.01368	-1.53778
5	BAWANA	0.00000	1.39916	0.97430	2.37346	0.00236	0.07646	2.45229
	PPCL	1.87974	1.39916	1.16212	0.68154	0.14283	0.09014	0.91451
6	BTPS	0.00000	10.31129	9.02992	19.34122	0.32140	0.04267	19.70529
7	BYPL	0.00000	43.22037	7.79476	51.01513	4.44137	5.17290	60.62940
8	BRPL	1.47149	0.00000	0.57807	-0.89342	21.04967	6.65892	26.81518
9	NDPL	162.31340	0.00000	10.67207	-151.64133	60.97823	1.05264	-89.61046
10	NDMC	26.86024	0.00000	3.92473	-22.93551	10.57548	0.67980	-11.68023
11	MES	17.29573	0.00000	1.69297	-15.60277	9.50459	0.04914	-6.04903
	TOTAL	216.59950	54.93082	35.39295	-126.27572	111.72946	13.77564	-0.77062

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.15951	0.00000	-0.15951
2	RPH	0.26291	0.00000	-0.26291
3	G.T.STN.	1.07285	0.00000	-1.07285
	IPGCL	1.49527	0.00000	-1.49527
4	PRAGATI GT	1.53778	0.00000	-1.53778
5	Bawana	0.00000	2.45229	2.45229
	PPCL	1.53778	2.45229	0.91451
6	BTPS	0.00000	19.70529	19.70529
7	BYPL	0.00000	60.62940	60.62940
8	BRPL	0.00000	26.81518	26.81518
9	NDPL	89.61046	0.00000	-89.61046
10	NDMC	11.68023	0.00000	-11.68023
11	MES	6.04903	0.00000	-6.04903
12	Regional Deviation NRPC	0.00000	126.27572	126.27572
13	Pool balance due to additional Deviation	13.77564	0.00000	-13.77564
14	Pool balance due to capping of Generator & U/D Discom	111.72946	0.00000	-111.72946
	TOTAL	235.87787	235.87787	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawl & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.84
(i) Actual drawal from the grid in MUs	433.974433
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.096011
(b) GT	6.394505
(c) Pargati	21.856842
(d) BTPS	27.503520
(e) Bawana	42.031040
Total	97.689896
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	531.664329
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	157.840006
(b) BRPL	213.300834
(c) BYPL	125.657632
(d) NDMC	26.736400
(e) MES	3.631558
(f) IP	0.008388
Total	527.174818
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.489511
(vi) Trans. Loss((v)*100/(iii)) in %	0.84

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	26.251554	25.230005	-1.021549	-15.789112	-16.70886	5.30457	0.00000	-11.40429
20-Oct-15	27.037763	26.026324	-1.011439	-16.290368	-19.32338	5.15067	0.00000	-14.17271
21-Oct-15	26.346164	24.706408	-1.639756	-18.931350	-27.27030	14.06926	0.00000	-13.20104
22-Oct-15	20.993021	19.371809	-1.621212	-12.213266	-19.18126	9.23375	0.79043	-9.15708
23-Oct-15	22.852685	21.704280	-1.148405	-10.340599	-15.38679	6.16949	0.00542	-9.21188
24-Oct-15	22.065075	20.492049	-1.573026	-15.969897	-32.57148	11.68997	0.00000	-20.88151
25-Oct-15	21.170637	20.309131	-0.861506	-11.800580	-21.19925	9.36051	0.25679	-11.58195
Total	166.716898	157.840006	-8.876892	-101.335173	-151.64133	60.97823	1.05264	-89.61046

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	34.579673	34.468879	-0.110794	6.56294	3.76137	3.78701	0.90686	8.45524
20-Oct-15	35.356428	35.027505	-0.328923	-3.82611	-5.93168	2.75563	0.00000	-3.17605
21-Oct-15	33.679825	33.519094	-0.160731	3.13092	-0.47315	3.70350	0.21768	3.44802
22-Oct-15	28.844785	27.758001	-1.086784	-4.50073	-10.70708	7.47111	0.15153	-3.08444
23-Oct-15	29.149592	29.026003	-0.123589	2.41408	1.22022	1.60342	1.19086	4.01450
24-Oct-15	26.831314	27.417313	0.585999	12.20581	8.84479	0.54269	2.98747	12.37495
25-Oct-15	26.044762	26.084039	0.039277	3.59127	2.39211	1.18631	1.20452	4.78295
Total	214.486378	213.300834	-1.185544	19.578185	-0.89342	21.04967	6.65892	26.81518

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	19.361462	19.793032	0.431570	10.16984	13.78009	0.00000	0.38631	14.16640
20-Oct-15	19.374282	20.172866	0.798584	15.67396	17.89729	0.00000	1.26356	19.16086
21-Oct-15	19.659780	19.817232	0.157452	3.79582	7.70577	0.30508	0.41354	8.42439
22-Oct-15	16.693890	16.249529	-0.444361	-3.12178	-5.35125	2.86157	0.00509	-2.48459
23-Oct-15	17.288481	17.330929	0.042448	1.10245	0.37729	0.85179	0.04354	1.27262
24-Oct-15	15.760149	16.421668	0.661519	12.40323	9.33187	0.09784	2.07980	11.50950
25-Oct-15	15.460924	15.872376	0.411452	7.63822	7.27406	0.32509	0.98106	8.58021
Total	123.598969	125.657632	2.058663	47.661739	51.01513	4.44137	5.17290	60.62940

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	4.426931	4.592755	0.165824	4.81234	6.49646	0.01789	0.17259	6.68694
20-Oct-15	4.485409	4.661037	0.175628	3.28401	3.74985	0.00000	0.24440	3.99425
21-Oct-15	4.825029	4.429535	-0.395494	-5.13458	-6.69526	2.96755	0.00424	-3.72347
22-Oct-15	3.629501	3.076466	-0.553035	-5.75246	-7.53084	2.66795	0.01260	-4.85029
23-Oct-15	4.259537	3.869602	-0.389935	-2.23657	-4.77568	2.88775	0.24597	-1.64196
24-Oct-15	3.416562	3.154747	-0.261815	-4.34073	-5.78999	0.57616	0.00000	-5.21383
25-Oct-15	3.289779	2.952258	-0.337521	-6.91676	-8.39004	1.45818	0.00000	-6.93186
Total	28.332749	26.736400	-1.596349	-16.284760	-22.93551	10.57548	0.67980	-11.68023

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	0.932990	0.612046	-0.320944	-1.70584	-5.55972	5.31289	0.00000	-0.24683
20-Oct-15	0.628494	0.604368	-0.024126	-0.48326	-0.50856	0.08103	0.00205	-0.42548
21-Oct-15	0.636788	0.568898	-0.067890	-1.24228	-1.25823	0.28034	0.00000	-0.97789
22-Oct-15	0.586575	0.454027	-0.132548	-1.04411	-1.75359	0.91662	0.04650	-0.79046
23-Oct-15	0.601785	0.510328	-0.091457	-0.76656	-1.25348	0.57843	0.00000	-0.67505
24-Oct-15	0.558559	0.436949	-0.121610	-1.13771	-2.51908	1.00150	0.00000	-1.51758
25-Oct-15	0.555757	0.444942	-0.110815	-1.41138	-2.75012	1.33379	0.00058	-1.41574
Total	4.500947	3.631558	-0.869389	-7.791138	-15.60277	9.50459	0.04914	-6.04903

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	0.024000	0.001272	-0.022728	-0.54012	-0.42784	0.47124	0.00000	0.04340
20-Oct-15	0.024000	0.001202	-0.022798	-0.47763	-0.43046	0.41756	0.00000	-0.01290
21-Oct-15	0.024000	0.001425	-0.022575	-0.43672	-0.36088	0.37383	0.00000	0.01295
22-Oct-15	0.024000	0.001148	-0.022852	-0.35161	-0.31447	0.30782	0.01066	0.00400
23-Oct-15	0.024000	0.001367	-0.022633	-0.37542	-0.34988	0.32759	0.00000	-0.02228
24-Oct-15	0.024000	0.001084	-0.022916	-0.40466	-0.47651	0.35391	0.00000	-0.12261
25-Oct-15	0.024000	0.000887	-0.023113	-0.52154	-0.52248	0.45661	0.00380	-0.06207
Total	0.168000	0.008388	-0.159612	-3.107703	-2.88253	2.70857	0.01445	-0.15951

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	0.885500	0.899092	0.013592	-0.22812	-0.18070	0.00000	0.00000	-0.18070
20-Oct-15	0.884000	0.891004	0.007004	-0.08522	-0.07680	0.00000	0.00000	-0.07680
21-Oct-15	0.896000	0.911747	0.015747	-0.26553	-0.21942	0.00000	0.00000	-0.21942
22-Oct-15	0.904000	0.924373	0.020373	-0.23185	-0.20736	0.00000	0.00000	-0.20736
23-Oct-15	0.906000	0.919388	0.013388	-0.23488	-0.21890	0.00000	0.00781	-0.21109
24-Oct-15	0.911500	0.921395	0.009895	-0.17527	-0.20640	0.00000	0.00000	-0.20640
25-Oct-15	0.911750	0.927506	0.015756	-0.20691	-0.20728	0.23620	0.00000	0.02892
Total	6.298750	6.394505	0.095755	-1.427782	-1.31686	0.23620	0.00781	-1.07285

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	-0.033000	-0.016559	0.016441	-0.44313	-0.35101	0.35263	0.00000	0.00161
20-Oct-15	-0.033000	-0.016703	0.016297	-0.34450	-0.31047	0.26593	0.00000	-0.04454
21-Oct-15	-0.033000	-0.014574	0.018426	-0.39306	-0.32480	0.31210	0.00000	-0.01271
22-Oct-15	-0.024000	-0.011316	0.012684	-0.19398	-0.17349	0.15106	0.00609	-0.01634
23-Oct-15	-0.033000	-0.012821	0.020179	-0.37686	-0.35122	0.30669	0.00000	-0.04453
24-Oct-15	-0.024000	-0.012079	0.011921	-0.21286	-0.25066	0.16408	0.00000	-0.08657
25-Oct-15	-0.024000	-0.011959	0.012041	-0.27903	-0.27953	0.21863	0.00107	-0.05983
Total	-0.204000	-0.096011	0.107989	-2.243410	-2.04119	1.77112	0.00716	-0.26291

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	3.57600	3.58163	0.005628	0.03827	0.05185	0.00000	0.00000	0.05185
20-Oct-15	1.60800	1.63547	0.027468	-0.72799	-0.65609	0.00784	0.01368	-0.63456
21-Oct-15	1.99525	2.02182	0.026570	-0.66803	-0.55203	0.13263	0.00000	-0.41941
22-Oct-15	3.62550	3.63411	0.008610	-0.14581	-0.13041	0.00000	0.00000	-0.13041
23-Oct-15	3.66000	3.66842	0.008424	-0.06828	-0.06364	0.00000	0.00000	-0.06364
24-Oct-15	3.64100	3.65833	0.017326	-0.18867	-0.22217	0.00000	0.00000	-0.22217
25-Oct-15	3.65125	3.65707	0.005816	-0.11922	-0.11944	0.00000	0.00000	-0.11944
Total	21.757000	21.856842	0.099842	-1.879740	-1.69192	0.14046	0.01368	-1.53778

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.10.2015 to 25.10.15(week No. 30/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	4.252250	4.259256	0.007006	-0.71334	-0.56506	0.23993	0.00000	-0.32513
20-Oct-15	4.047500	3.976920	-0.070580	1.51645	1.73156	0.36107	0.03696	2.12958
21-Oct-15	4.012500	3.870684	-0.141816	2.74904	6.06847	-0.13118	0.00571	5.94301
22-Oct-15	3.960000	3.856224	-0.103776	1.54493	6.43803	-0.03920	0.00000	6.39883
23-Oct-15	3.960000	3.827868	-0.132132	1.92055	2.89084	-0.01123	0.00000	2.87961
24-Oct-15	3.960000	3.827688	-0.132312	2.11043	1.60046	-0.06243	0.00000	1.53803
25-Oct-15	3.960000	3.884880	-0.075120	1.18324	1.17692	-0.03556	0.00000	1.14136
Total	28.152250	27.503520	-0.648730	10.311294	19.34122	0.32140	0.04267	19.70529

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Oct-15	6.03000	6.02447	-0.005527	-0.32409	-0.25672	0.00000	0.00000	-0.25672
20-Oct-15	6.00000	5.98043	-0.019573	0.56886	0.64956	0.00000	0.04647	0.69603
21-Oct-15	6.12900	6.10772	-0.021275	0.22587	0.49859	0.00236	0.00000	0.50096
22-Oct-15	6.00000	5.97722	-0.022779	0.14643	0.61020	0.00000	0.00000	0.61020
23-Oct-15	6.00000	5.97275	-0.027255	0.25488	0.38365	0.00000	0.00000	0.38365
24-Oct-15	6.00000	5.97784	-0.022164	0.15326	0.11623	0.00000	0.00000	0.11623
25-Oct-15	6.00000	5.99061	-0.009388	0.37396	0.37196	0.00000	0.02999	0.40195
Total	42.159000	42.031040	-0.127960	1.399161	2.37346	0.00236	0.07646	2.45229

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.